

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 7-6-60

OW _____ WW _____ TA _____

GW _____ OS _____ PA X

Location Inspected

Bond released
State of Fee Land

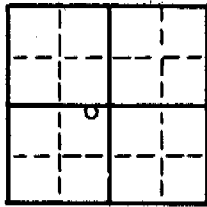
LOGS FILED

Driller's Log 1-19-61

Electric Logs (No.) None Run

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

STATE CAPITOL BUILDING
 SALT LAKE CITY 14, UTAH

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian☐
 Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		
	<input type="checkbox"/>		
	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... May 27, 19 60.

Well No. FEE- Robertson #1 is located 2200 ft. from XX {S} line and 2420 ft. from XX {W} line of Sec. 5

NE SW Sec. 5 11 South 25 East S. L. M.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ ^{ground} above sea level is 5,533 feet.

A drilling and plugging bond has been filed with Utah State Oil & Gas Conservation Commission.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

1. Well is to be a Wasatch formation test to an approximate depth of 2500'.
2. Well is to be drilled with rotary tools.
3. Approximately 250' of 8" surface casing cemented to surface will be set.
4. An adequate intermediate string will be set should it become necessary.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Independent operator

Address 470 South 13th East

Salt Lake City, Utah

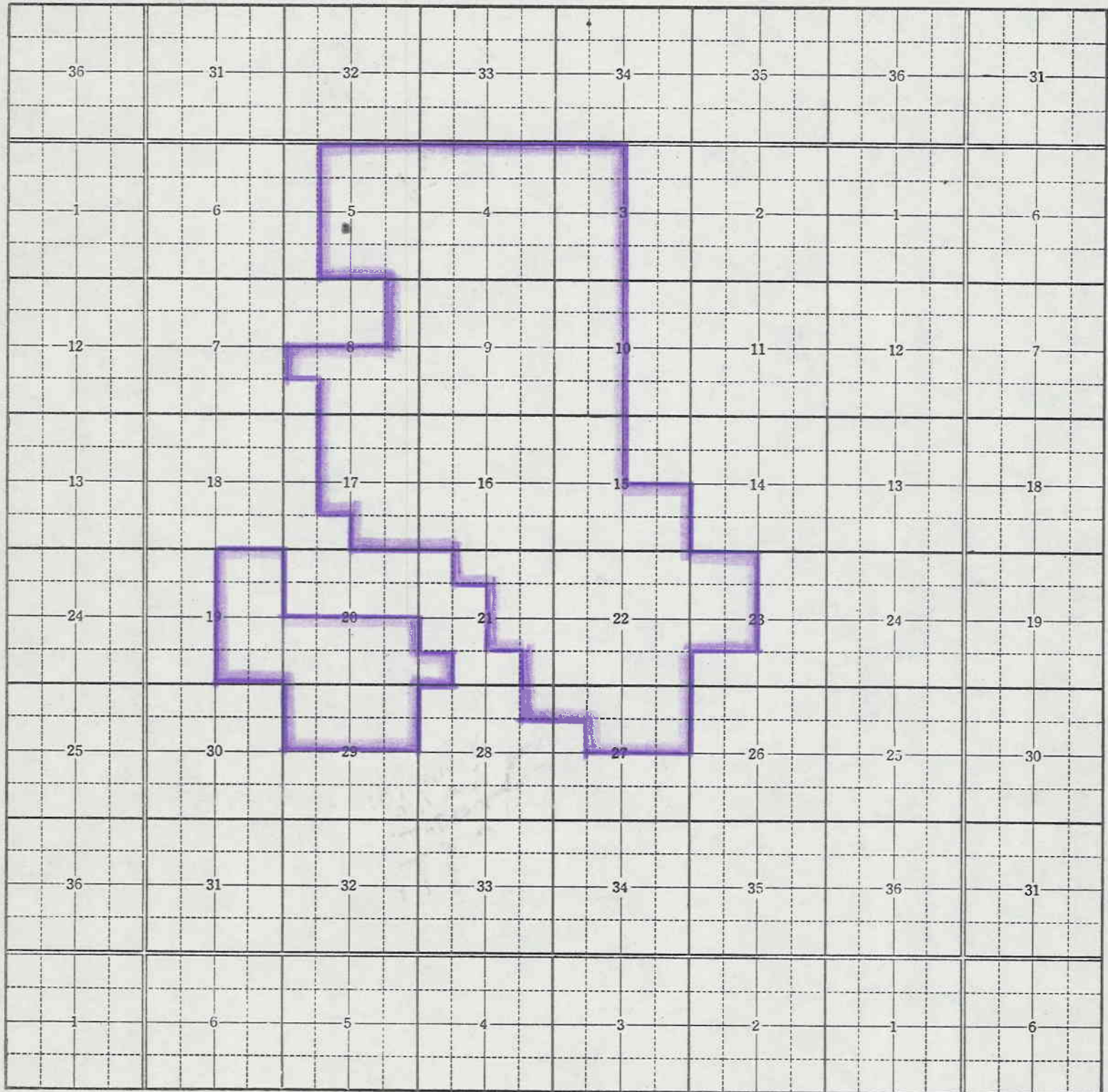
By Jack R. Robertson

Title _____

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

TOWNSHIP 11 South RANGE 25 East COUNTY Uintah STATE Utah

Island Township Plat



WATSON FEE LEASE
6840 ACRES

JACK R. ROBERTSON
LESSEE

SEC. 31
T11S R25E

SC 8.05 ch.

1/4 Cor.



SCALE: 1" = 15 ch.

MAP OF WELL LOCATION IN SEC. 5, T11S, R25E, SLM.

October 2, 1959

I hereby certify that the above plat correctly represents
a survey I made of this property and the wellsite.

A. R. Shelton

A. R. Shelton
P. E. & L. S. 746

May 27, 1960

Utah Oil & Gas Conservation
Commission
310 Newhouse Building
Salt Lake City 14, Utah

Gentlemen:

Attached hereto is a notice of intention to drill Well No. Robertson 1, which is to be located 2200 feet from the south line and 2420 feet from the west line, Section 5, Township 11 South, Range 25 East, SLBM, in Uintah County.

It is hereby requested that this well location be approved as an exception to Rule C-3 of your rules and regulations.

Due to the rugged terrain in this area it has been necessary to locate the well off the normal spacing pattern. The location requested is in a canyon which is approximately 300 feet deep. If we are required to move our location onto the side of this canyon, the cost would be prohibitive.

Very truly yours,

J R Robertson

JACK R. ROBERTSON, Operator
470 South 13th East
Salt Lake City, Utah

May 27, 1960

Mr. Jack R. Robertson, Operator
470 South 13th East
Salt Lake City, Utah

Dear Mr. Robertson:

This is to acknowledge receipt of your notice of intention to drill Well No. Robertson Fee #1, which is to be located 2200 feet from the south line and 2420 feet from the west line of Section 5, Township 11 South, Range 25 East, 31M, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted under Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Please take note that should it become necessary to plug and abandon said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named persons, by phone or otherwise, in order that our petroleum engineer may be present to inspect the manner in which the well is being plugged:

Robert L. Schmidt, Chief Petroleum Engineer
Office Phone: DA 8-0701 or DA 2-4721, Ext. 438
Home Phone: HU 5-2406

Cleon B. Feight, Executive Secretary
Office Phone: DA 8-0701 or DA 2-4721, Ext. 438
Home Phone: HU 5-2721

All other forms of communication should be directed to the Commission at 310 Newhouse Building, 10 Exchange Place, Salt Lake City 11, Utah.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:avg

LOCATE WELL CORRECTLY

Salt Lake City, Utah

LOG OF OIL OR GAS WELL

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0' feet to 839' feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Date P & A July 6, 19 60 Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

E. C. Osborne, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	T.D.	839	Green River Formation

[OVER]

FEB 16 1961

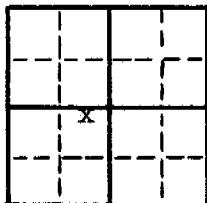
1961 6 L NMI

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

State whether electric logs were run.

No electric logs were run in the hole.



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☒
State☐
Lease No.
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Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

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Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. #1 is located 2200 ft. from S line and 2420 ft. from W line of Sec. 5
T. 11 S R. 25 E. S.L.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Evacuation Creek Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5533 feet.

A drilling and plugging bond has been filed with Great American Insurance Company

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is the intention of the Operator of the above well to cease the drilling of the well at the total depth of 839 feet in the Lower Green River formation and to plug the well in the method outlined below for the purpose of isolating certain brackish water zones which were encountered during the drilling.

Cement plug	0 to 10 feet
" "	116 to 156 feet
" "	330 to 400 feet

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....
Address 470 S 13 East By J. R. Robertson
Salt Lake City Utah Title.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

February 3, 1961

Mr. J. R. Robertson
470 South 13th East
Salt Lake City, Utah

Dear Mr. Robertson:

We have received your driller's log for Well No. Robertson Fee #1, which is located 2200 feet from the south line and 2420 feet from the west line of Section 5, Township 11 South, Range 25 East, SLBM, Uintah County, Utah.

This log does not appear to be complete in that it does not show the actual size and location of the cement plugs set at abandonment of if any electric logs were run. We were also of the opinion that a significant water show had been encountered in this well, but you have made no indication of any such show on the form.

Therefore, we are returning the original log to you for completion of the above mentioned information.

Please return the completed log at your earliest convenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT,
EXECUTIVE SECRETARY

CBF:awg
Enclosure

Memo for Filing

Re: J. R. Robertson #1 Fee
Sec. 5, T. 11 S, R. 25 E, SLBM
Uintah County, Utah

I inspected the subject abandoned well on Saturday,
May 6, 1961. A dry hole marker has been properly installed
and location reasonably well cleaned


ROBERT L. SCHMIDT
CHIEF PETROLEUM ENGINEER

May 8, 1961

Great American Insurance Company
811 Continental Bank Building
Salt Lake City, Utah

Attention: Mr. James M. Christensen

Gentlemen:

The J. R. Robertson Fee 1 well located in Section 5, Township 11 South, Range 25 East, SLBM, Uintah County, Utah, has been drilled and plugged and abandoned in compliance with the requirements of this Commission. The drilling and plugging bond concerning this well (No. 8050705) may be released.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT
CHIEF PETROLEUM ENGINEER

RLS:co

cc: J. R. Robertson
470 South 13 East
Salt Lake City, Utah